

Main Report

BUKU- KAPTI HYDROPOWER PROJECT (5 MW)

DETAIL ENGINEERING DESIGN

Main Report



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Detail Engineering Design Report of Buku Kapti Hydropower Project is consisted of following Volumes:

Volume I: Main Design Report

Volume II: Annexes

Volume III: Drawings

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